

Estimated DA Procurement Requirement In Year 2012

Based On Data From CEC's 2005 IEPR Report

	Total Capacity Requirements (MW) *	Total Energy Requirement (GWh)
	2012	2012
PG&E	21,703	89,482
SCE	23,467	90,196
SDG&E	4,725	19,529
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Total UDC Projected Requirements	49,895	199,207
Estimated DA requirement (at 11.02% level) **	5,498	21,953 ***

Notes:

* CEC refers to this as firm peak requirement.

It includes peak demand, 15% reserve margin, and firm sales obligations

** The DA % is based upon a report titled "Supplemental Direct Access

Implementation Activities Report, Statewide Summary, May 15, 2006" obtained

from the CPUC website. This calculation assumes that the DA level remains the same as of May 15, 2006

However, it is likely that the capacity amount shown here is somewhat higher than the actual DA procurement requirement because the DA customers typically have a flatter load profile than the IOU bundled customers, and as a result, their peak demand could be somewhat less.

***These figures represent total estimated DA procurement in 2012.

The amount of DA procurement that will be affected by an emissions performance standard ("EPS")

is currently unknown and will depend on the parameters of the standard,

the contracting decisions of individual electric service providers,

and regulatory requirements in effect at the time of procurement